

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2030 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20325
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 69	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter <u>J</u> <u>1724.5</u> Feet From The <u>South</u> Line and <u>1383.9</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County			
10. Date Spudded <u>02/27/02</u>	11. Date T.D. Reached <u>02/28/02</u>	12. Date Compl. (Ready to Prod.) <u>04/16/02</u>	13. Elevations (DF & R(B, RT, GR, etc.) <u>8444' (GL)</u>
14. Elev. Casinghead <u>8444'</u>	15. Total Depth <u>2660'</u>		16. Plug Back T.D. <u>2660'</u>
17. If Multiple Compl. How Many Zones? <u>0</u>		18. Intervals Drilled By <u>0 - TD</u>	Rotary Tools <u>NONE</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>1032' - 2469' Vermejo Coals</u>			20. Was Directional Survey Made <u>NO</u>
21. Type Electric and Other Logs Run <u>Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log</u>			22. Was Well Cored <u>No</u>

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>23</u>	<u>306'</u>	<u>1"</u>	<u>85 sx</u>	<u>None</u>
<u>5 1/2"</u>	<u>15.5</u>	<u>2652'</u>	<u>7 7/8"</u>	<u>443 sx</u>	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
<u>2 7/8"</u>	<u>2502'</u>	<u>No</u>

26. Perforation record (interval, size, and number)
2390' - 2392', 2400' - 2403', 2467' - 2469' Shot 4 SPF 28 Holes
2263' - 2266' Shot 4 SPF 12 Holes
1301' - 1303', 322' - 1324', 1398' - 1400', 1433' - 1436' Shot 4 SPF 36 Holes
1174' - 1176', 1181' - 1183', 1185' - 1187', 1295' - 1207', 1228' - 1233' Shot 4 SPF 52 Holes
1032' - 1034', 1053' - 1056' Shot 4 SPF 20 Holes

27. **ACID SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1032' - 2469'</u>	<u>265,900 lbs of 16/30 Brady Sand</u>

28. **PRODUCTION**

Date First Production <u>04/20/02</u>	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" casing.</u>	Well Status (<i>Prod. or Shut-in</i>) <u>Prod.</u>					
Date of Test <u>04/20/02</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period	Oil - Bbl <u>N/A</u>	Gas - MCF <u>35</u>	Water - Bbl. <u>228</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press.	Casing Pressure <u>100 psi</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>N/A</u>	Gas - MCF <u>42</u>	Water - Bbl. <u>240</u>	Oil Gravity - API - (<i>Corr.</i>) <u>N/A</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 06/17/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- | | |
|--------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ |
| T. Salt _____ | T. Strawn _____ |
| B. Salt _____ | T. Atoka _____ |
| T. Yates _____ | T. Miss _____ |
| T. 7 Rivers _____ | T. Devonian _____ |
| T. Queen _____ | T. Silurian _____ |
| T. Grayburg _____ | T. Montoya _____ |
| T. San Andres _____ | T. Simpson _____ |
| T. Glorieta _____ | T. McKee _____ |
| T. Paddock _____ | T. Ellenburger _____ |
| T. Blinebry _____ | T. Gr. Wash _____ |
|
 |
 |
| T. Tubb _____ | T. Delaware Sand _____ |
| T. Drinkard _____ | T. Bone Springs _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

- | | |
|-----------------------------|-----------------------------|
| T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Cliff House _____ | T. Leadville _____ |
| T. Menefee _____ | T. Madison _____ |
| T. Point Lookout _____ | T. Elbert _____ |
| T. Mancos _____ | T. McCracken _____ |
| T. Gallup _____ | T. Ignacio Oztzte _____ |
| Base Greenhorn _____ | T. Granite _____ |
| T. Dakota _____ | T. Raton Top - 440' _____ |
| T. Morrison _____ | T. Vermejo - - 2,200' _____ |
|
 | Trinidad 2,500' _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology