

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20328

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name VPR A		
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			8. Well No. 76		
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas		
4. Well Location Unit Letter A 1189.9 Feet From The North Line and 1056.8 Feet From The East Line Section 09 Township 31N Range 19E NMPM Colfax County					
10. Date Spudded 03/02/02	11. Date T.D. Reached 03/03/02	12. Date Compl. (Ready to Prod.) 04/18/02	13. Elevations (DF& R(B, RT, GR, etc.) 8468' (GL)	14. Elev. Casinghead 8468'	
15. Total Depth 2785'	16. Plug Back T.D. 2752'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1072' - 2514' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	302'	1"	85 sx	None
5 1/2"	15.5	2702'	7 7/8"	398 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	2752'	No			
26. Perforation record (interval, size, and number)					
2460' - 2462', 2465' - 2467', 2511' - 2514' Shot 4 SPF 28 Holes					
2327' - 2330', 2394' - 2396' Shot 4 SPF 20 Holes					
1950' - 1954', 1969' - 1971', 2032' - 2034', 2036' - 2038' Shot 4 SPF 40 Holes					
1379' - 1381', 1449' - 1451', 1474' - 1477' Shot 4 SPF 32 Holes					
1218' - 1222', 1276' - 1280', 1321' - 1323' Shot 4 SPF 40 Holes					
1072' - 1075', 1153' - 1156' Shot 4 SPF 24 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1072' - 2514'			212,400 lbs of 16/30 Brady Sand		

28. PRODUCTION							
Date First Production 04/30/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/40-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 04/30/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 40	Water - Bbl. 350	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 115 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 40	Water - Bbl. 350	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Gary Blundell	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: Shirley Mitchell		Printed Shirley A. Mitchell	Title Field Adm Specialist Date: 06/12/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash

T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top – 440' _____
T. Morrison _____	T. Vermejo – 2,250' _____
	Trinidad 2,540' _____

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology