

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20328
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter A ; 1189.9 feet from the North line and 1056.8 feet from the East line Section 9 Township 31N Range 19E NMPM COLFAX County		8. Well No. 76 9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8468' (GL)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/02 HES ran Acoustic Cement Bond Log - TOC @ 400'.

03/23/02 HES - 1" Squeeze Job. Pumped 50 sks Midcon II with 6% salt, 5 #/sk Gilsomite, and .3% Versaset. Circulated 4 bbls of cement to surface.

04/08/02 HES perf'd 1st stage - 2460'-2462', 2465'-2467', 2511'-2514' 4 SPF 28 HolesHES frac'd 1st stage - Pumped 8.3 bbls of HCL acid, 487,902 (scf) nitrogen foam, and 54,300 lbs of 16/30 Brady Sand at 16 bpm with ATP at 1380 psi. ISIP was 110 psi.HES perf'd 2nd stage - 2327'-2330', 2394'-2396' 4 SPF 20 HolesHES frac'd 2nd stage - Pumped 11.9 bbls of HCL acid, 172,125 (scf) nitrogen foam, and 800 lbs of 16/30 Brady Sand. Screened out.04/09/02 HES perf'd 3rd stage - 1950'-1954', 1969'-1971', 2032'-2034', 2036'-2038' 4 SPF 40 HolesHES frac'd 3rd stage - Pumped 11.9 bbls of HCL acid, 386,689 (scf) nitrogen foam, and 8,700 lbs of 16/30 Brady Sand at 16 bpm with ATP at 2182, ISIP was 3612 psi. The job pressured out and quit pumping when the surface pressure of 2182 psi, ISIP 2640 psi.04/10/02 HES re-frac'd 3rd stage - Pumped 15.5 bbls of HCL acid, 280,125 (scf) nitrogen foam, and 1,900 lbs of 16/30 Brady Sand. ISIP at 2640 psi. Screened out.HES perf'd 4th stage - 1379'-1381', 1449'-1451', 1484'-1487' 4 SPF 32 HolesHES frac'd 4th stage - Pumped 16.7 bbls of HCL acid, 494,051 (scf) nitrogen foam, and 41,400 lbs of 16/30 Brady Sand at 18-24 bpm with ATP 1817 psi. The ISIP was 575 psi.HES perf'd 5th stage - 1218'-1222', 1276'-1280', 1321'-1323' 4 SPI 40 HolesHES frac'd 5th stage - Pumped 9.5 bbls of HCL acid, 443,384 (scf) nitrogen foam, and 55,000 lbs of 16/30 Brady Sand at 16 bpm with ATP 1245 psi. ISIP was 760 psi.

Page 2
Form C - 103
VPR A 76
Completion

12. Continued

04/10/02 HES perf'd 6th stage - 1072'-1075', 1153'-1156' 4 SPF 24 Holes
HES frac'd 6th stage - Pumped 7.0 bbls of HCL acid, 402,029 (scf) nitrogen foam, and 50,300 lbs of 16/30 Brady Sand at
16 bpm with ATP 1475 psi, ISIP was 604 psi.
04/18/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 06/12/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/24/02
Conditions of approval, if any: