

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1900 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address
El Paso Energy Raton, L.L.C.
P.O. Box 190
Raton, NM 87740

² OGRID Number
180514

³ API Number
30-007-20329

⁴ Property Code
24648

⁵ Property Name
Vermejo Park Ranch (VPR)

⁶ Well No.
VPR A-77

⁷ Surface Location

Section	Township	Range	Lot Idn	Feet from the	North-South line	Feet from the	East-West line	County
G	19	31N	G	1658.2'	NORTH	1581.0'	EAST	Colfax

⁸ Proposed Bottom Hole Location If Different From Surface

Section	Township	Range	Lot Idn	Feet from the	North-South line	Feet from the	East-West line	County
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⁹ Proposed Pool 1

Vermejo

¹⁰ Proposed Pool 2

Raton

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary ROTARY/AIR	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 8372' (GL)
¹⁶ Multiple No	¹⁷ Proposed Depth 2,800'	¹⁸ Formation Trinidad	¹⁹ Contractor Not Available	²⁰ Spud Date February 25, 2002

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	23#	330'	100 sx.	SURFACE
7 7/8"	5 1/2"	15.50#	2800'	300 sx.	SURFACE

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 11" hole to +/- 330' with air.
2. Set 8 5/8" surface casing and cement to surface with 100 sks of cement.
3. Drill 7 7/8" hole to 2,800' with air. Run open hole logs.
4. Set 5 1/2" production casing to TD and cement to surface. Cement volumes calculated from open hole logs.
5. Perforate and stimulate Vermejo and/or Raton Coals. Clean out wellbore and run production equipment.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *DR Lankford*

Printed name: Donald R. Lankford

Title: Senior Petroleum Engineer

Date: 01-23-02

Phone: (505) 445-6721

OIL CONSERVATION DIVISION

Approved by:

Title: DISTRICT SUPERVISOR

Approval Date: 1/29/02

Expiration Date: 1/29/03

Conditions of Approval:

Attached ☐