

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20330

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.
WELL OVER ☐ DEEPEN ☐ BACK RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

4. Well Location

Unit Letter N 1193.4 Feet From The South Line and 1475.4 Feet From The West Line

Section 11 Township 31N Range 19E NMPM Colfax County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& R(B. RT, GR, etc.)

14. Elev. Casinghead

03/01/02

03/02/02

04/15/02

8328' (GL)

8328'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

2665'

2616'

0 - TD

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

935' - 2433' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324'	11"	85 sx	None
5 1/2"	15.5	2630'	7 7/8"	421 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2504'
						No

26. Perforation record (interval, size, and number)

2404' - 2406' Shot 4 SPF 16 Holes
2301' - 2303', 2313' - 2315', 2331' - 2333' Shot 4 SPF 24 Holes Vermejo Coals
2238' - 2241' Shot 4 SPF 12 Holes
1416' - 1418' Shot 4 SPF 8 Holes
1110' - 1112', 1140' - 1144', 1198' - 1201' Shot 4 SPF 36 Holes
935' - 937', 944' - 946', 993' - 995', 997' - 999', 1055' - 1057' Shot 4 SPF 40 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
935' - 2406'	175,230 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 04/20/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 04/20/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 35	Water - Bbl. 214	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 100 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 35	Water - Bbl. 214	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date:

