

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20331
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter P ; 1235.7 feet from the South line and 1160.9 feet from the East line Section 11 Township 31N Range 19E NMPM COLFAX County		8. Well No. 73
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8323' (GL)		9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 03/20/02 HES ran Acoustic Cement Bond Log - TOC @ surface.
03/25/02 HES perf'd 1st stage - 2398'-2404', 2414'-2418', 2420'-2424' 4 SPF 56 Holes
HES frac'd 1st stage - Pumped 14.3 bbls of HCL acid, 674,332 (scf) nitrogen, and 108,200 lbs of 16/30 Brady Sand at 22-24 bpm with ATP at 551 psi.
03/26/02 HES perf'd 2nd stage - 2221'-2226', 2259'-2262', 2273'-2275', 2279'-2281' 4 SPF 48 Holes
HES frac'd 2nd stage - Pumped 14.3 bbls of HCL acid, 567,535 (scf) nitrogen, and 83,000 lbs of 16/30 Brady Sand at 18-20 bpm with ATP at 1251 psi.
HES perf'd 3rd stage - 2002'-2005' 4 SPF 12 Holes
HES frac'd 3rd stage - Pumped 3.6 bbls of HCL acid, 386,870 (scf) nitrogen, and 30,600 lbs of 16/30 Brady Sand at 12-14 bpm with ATP at 2689 psi.
HES perf'd 4th stage - 1118'-1120', 1125'-1130' 4 SPF 28 Holes
HES frac'd 4th stage - Pumped 8.3 bbls of HCL acid, 550,844 (scf) nitrogen, and 56,000 lbs of 16/30 Brady Sand at 16 bpm with ATP at 1724 psi.
03/30/02 HES perf'd 5th stage - 1068'-1071' 4 SPF 12 Holes
HES frac'd 5th stage - Pumped 6.0 bbls of HCL acid, 303,193 (scf) nitrogen, and 27,300 lbs of 16/30 Brady Sand at 14-15 bpm with ATP 1809 psi.
HES perf'd 6th stage - 1005'-1014'
HES frac'd 6th stage - Pumped 10.7 bbls of HCL acid, 396,539 (scf) nitrogen, and 23,000 lbs of 16/30 Brady Sand at 16 bpm with ATP 1675 psi. The job screened out. Pumped additional 521,076 (scf) nitrogen and 40,000 lbs of 16/30 Brady Sand.
04/13/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 05/29/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 6/7/02
Conditions of approval, if any: