

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
111 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-007-20333

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.  
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

75

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter B; 1111.8 Feet From The North Line and 1568.7 Feet From The East Line

Section 6 Township 31N Range 20E NMPM Colfax County

10. Date Spudded

03/11/02

11. Date T.D. Reached

03/12/02

12. Date Compl. (Ready to Prod.)

05/03/02

13. Elevations (DF& R(B, RT, GR, etc.)

8135' (GL)

14. Elev. Casinghead

8135'

15. Total Depth

2500'

16. Plug Back T.D.

2428'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

961' - 2283' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT L.B./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 23              | 323'      | 11"       | 85 sx            | None          |
| 5 1/2"      | 15.5            | 2432'     | 7 7/8"    | 332 sx           |               |
|             |                 |           |           |                  |               |
|             |                 |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 2428'     | No         |
|        |           |            |
|        |           |            |

26. Perforation record (interval, size, and number)

2275'-2277', 2281'-2283' Shot 3 SPF 10 Holes  
2149'-2151', 2160'-2162', 2187'-2189' Shot 3 SPF 15 Holes Vermejo Coals  
1765'-1767' Shot 3 SPF 5 Holes  
961'-963', 1018'-1020', 1043'-1045' Shot 3 SPF 15 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

961' - 2283' 116,660 lbs of 16/30 Brady Sand

28. PRODUCTION

|                                   |                           |                                                                                                                                                        |                           |                  |                                         |                                    |                        |
|-----------------------------------|---------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|------------------|-----------------------------------------|------------------------------------|------------------------|
| Date First Production<br>05/10/02 |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing. |                           |                  | Well Status (Prod. or Shut-in)<br>Prod. |                                    |                        |
| Date of Test<br>5/10/02           | Hours Tested<br>24 hrs.   | Choke Size<br>Full 2"                                                                                                                                  | Prod'n For<br>Test Period | Oil - Bbl<br>N/A | Gas - MCF<br>14                         | Water - Bbl.<br>278                | Gas - Oil Ratio<br>N/A |
| Flow Tubing<br>Pressure           | Casing Pressure<br>40 psi | Calculated 24-<br>Hour Rate                                                                                                                            | Oil - Bbl.<br>N/A         | Gas - MCF<br>14  | Water - Bbl.<br>278                     | Oil Gravity - API - (Corr.)<br>N/A |                        |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:  
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 05/29/02

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

|                    |                  |                       |                      |
|--------------------|------------------|-----------------------|----------------------|
| T. Anhy            | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"         |
| T. Salt            | T. Strawn        | T. Kittland-Fruitland | T. Penn. "C"         |
| B. Salt            | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"         |
| T. Yates           | T. Miss          | T. Cliff House        | T. Leadville         |
| T. 7 Rivers        | T. Devonian      | T. Menefee            | T. Madison           |
| T. Queen           | T. Silurian      | T. Point Lookout      | T. Elbert            |
| T. Grayburg        | T. Montoya       | T. Mancos             | T. McCracken         |
| T. San Andres      | T. Simpson       | T. Gallup             | T. Ignacio Otzie     |
| T. Glorieta        | T. McKee         | Base Greenhorn        | T. Granite           |
| T. Paddock         | T. Ellenburger   | T. Dakota             | T. Raton Top - 190'  |
| T. Blinberry       | T. Gr. Wash      | T. Morrison           | T. Vermejo - . 2034' |
| T. Tubb            | T. Delaware Sand | T. Todillo            | T. Trinidad 2,292'   |
| T. Drinkard        | T. Bone Springs  | T. Entrada            | T. T.                |
| T. Abo             | T. T.            | T. Wingate            | T. T.                |
| T. Wolfcamp        | T. T.            | T. Chinle             | T. T.                |
| T. Penn            | T. T.            | T. Permian            | T. T.                |
| T. Cisco (Bough C) | T. T.            | T. Penn "A"           | T. T.                |