

..Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20333

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

75

9. Pool name or Wildcat
Stubblefield Canyon
Raton-Vermejo Gas

4. Well Location

Unit Letter B ; 1111.8 feet from the North line and 1568.7 feet from the East line
Section 6 Township 31N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8135' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/16/02 HES ran Acoustic Cement Bond Log - TOC @ 160'.

04/19/02 HES perf'd 1st stage - 2275' - 2277', 2281' - 2283' 3 SPF 10 Holes

HES frac'd 1st stage - Pumped 9.4 bbls of HCL acid and 78,850 lbs of 16/30 Brady Sand at 17.4 bpm with Final ISIP at 0 psi.

HES perf'd 2nd stage - 2149' - 2151', 2160' - 2162', 2187' - 2189' 3 SPF 15 Holes

HES frac'd 2nd stage - Pumped 13.4 bbls of HCL acid. Could not establish injection rate.

HES perf'd 3rd stage - 1765' - 1767' 3 SPF 5 Holes

HES frac'd 3rd stage - Pumped 4.2 bbls of HCL acid and 8,640 lbs of 16/30 Brady Sand at 10.2 bpm with Final ISIP 3098 psi.

HES perf'd 4th stage - 961' - 963', 1018' - 1020', 1043' - 1045' 3 SPF 15 Holes

HES frac'd 4th stage - Pumped 12.0 bbls of HCL acid and 29,170 lbs of 16/30 Brady Sand at 16.3 bpm with Final ISIP 314 psi.

05/03/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 05/29/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/02
Conditions of approval, if any: