

., Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20335
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter H ; 1740.3 feet from the North line and 960.5 feet from the East line Section 11 Township 31N Range 19E NMPM COLFAX County		8. Well No. 79
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8276' (GL)		9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/18/02 HES ran Acoustic Cement Bond Log - TOC @ surface.

04/26/02 HES perf'd 1st stage - 2286'-2288', 2386'-2388' 3 SPF 10 Holes
HES frac'd 1st stage - Pumped 4.9 bbls of HCL acid and 42,120 lbs of 16/30 Brady Sand at 16.0 bpm with ATP at 265 psi.
HES perf'd 2nd stage - 2181'-2183' 3 SPF 5 Holes
HES frac'd 2nd stage - Pumped 4.8 bbls of HCL ac.d. Pressure out.
HES perf'd 3rd stage - 1957'-1959' 3 SPF 5 Holes
HES frac'd 3rd stage - Pumped 2.5 bbls of HCL acid and 20,130 lbs of 16/30 Brady Sand at 9.4 bpm with Final ISIP 295 psi.

04/27/02 HES perf'd 4th stage - 1343'-1345', 1360'-1362', 1405'-1407' 3 SPF 15 Holes
HES frac'd 4th stage - Pumped 3.6 bbls of HCL acid and 29,920 lbs of 16/30 Brady Sand at 14.5 bpm with Final ISIP 2081 psi.
HES perf'd 5th stage - 1071'-1073', 1090'-1092', 1106'-1108', 1134'-1136', 1180'-1182' 3 SPF 15 Holes
HES frac'd 5th stage - Pumped 13.1 bbls of HCL acid and 110,960 lbs of 16/30 Brady Sand at 16.0 bpm with Final ISIP 878 psi.

05/01/02 HES perf'd 6th stage - 1005'-1007', 1009'-1011', 1019'-1021' 3 SPF 15 Holes
HES frac'd 6th stage - Pumped 7.1 bbls of HCL acid and 60,160 lbs of 16/30 Brady Sand at 16.2 bpm with Final ISIP 521 psi.
HES perf'd 7th stage - 927'-929', 932'-934', 961'-963' 3 SPF 15 Holes
HES frac'd 7th stage - Pumped 5.0 bbls of HCL acid and 42,040 lbs of 16/30 Brady Sand at 16.1 bpm with Final ISIP 503 psi.

05/08/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A Mitchell TITLE Field Adm. Specialist DATE 06/26/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY Ry E John TITLE DISTRICT SUPERVISOR DATE 6/28/02
Conditions of approval, if any: