

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20340

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF.
WELL OVER ☐ DEEPEN ☐ BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

VPR A

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

82

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter K : 1441.3 Feet From The South Line and 1512.1 Feet From The West Line

Section 33 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 04/09/02	11. Date T.D. Reached 04/10/02	12. Date Compl. (Ready to Prod.) 06/29/02	13. Elevations (DF& R(B. RT, GR, etc.) 8090' (GL)	14. Elev. Casinghead 8090'
15. Total Depth 2450'	16. Plug Back T.D. 2390'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 1265' - 2223' Vermejo Coals				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	321'	11"	85 sx	None
5 1/2"	15.5	2390'	7 7/8"	304 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2278'

26 Perforation record (interval, size, and number)

2221' - 2223' 3 SPF 5 Holes
2169' - 2171', 2176' - 2178' 3 SPF 10 Holes
2062' - 2064' 3 SPF 5 Holes
1997' - 1999' 3 SPF 5 Holes
1265' - 1267' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1265' - 2223'	87,600 lbs of 16/30 Brady Sand

PRODUCTION

28 Date First Production 08/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/08/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 2	Water - Bbl. 146
Flow Tubing Press.	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 146	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature

Shirley Mitchell

Printed

Shirley A. Mitchell

Title Field Adm Specialist

Date: 08/15/02

