

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20343

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. OTHER _____

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

90

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter **G** : **1609.3** Feet From The **North** Line and **1739.0** Feet From The **East** Line

Section **33** Township **32N** Range **20E** NMPM Colfax County

10. Date Spudded

04/12/02

11. Date T.D. Reached

04/13/02

12. Date Compl. (Ready to Prod.)

06/28/02

13. Elevations (DF& R(B. RT, GR, etc.)

8008' (GL)

14. Elev. Casinghead

8008'

15. Total Depth

2365'

16. Plug Back T.D.

2261'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

0 - TD

Rotary Tools

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1208' - 2135' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	303'	11"	85 sx	None
5 1/2"	15.5	2273'	7 7/8"	305 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2180'	No

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2133' - 2135' 3 SPF 5 Holes; 2108' - 2110', 2117' - 2119' 3 SPF 10 Holes
2076' - 2078' 3 SPF 5 Holes; 1949' - 1951', 1964' - 1966' 3 SPF 10 Holes
1189' - 1191', 1208' - 1210' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1189' - 2135'	152,300 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 08/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/08/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 49	Water - Bbl. 146	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 140	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 146	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/16/02

