

Submit To Appropriate District Office
Lease - 6 copies
Lease - 5 copies
District I
25 N. French Dr., Hobbs, NM 87240
District II
1 South First, Artesia, NM 87210
District III
90 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20347

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR A

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER _____

8. Well No.

87

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

1. Well Location

Unit Letter J : 2253.5 Feet From The South Line and 1758.7 Feet From The East Line

Section 35 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 03/29/02	11. Date T.D. Reached 03/30/02	12. Date Compl. (Ready to Prod.) 06/26/02	13. Elevations (DF& R(B. RT, GR, etc.) 7891' (GL)	14. Elev. Casinghead 7891'
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15. Total Depth 2255'	16. Plug Back T.D. 2216'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name

1019' - 2021' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run
Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and
Acoustic Cement Bond Log

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	300'	11"	85 sx	None
5 1/2"	15.5	2224'	7 7/8"	283 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2054'	No

26. Perforation record (interval, size, and number)

2014'-2016', 2019'-2021' 3 SPF 10 Holes
1992'-1994', 2002'-2004' 3 SPF 10 Holes
1839'-1841' 3 SPF 5 Holes; 1598'-1600' 3 SPF 5 Holes
1205'-1207' 3 SPF 5 Holes; 1168'-1170' 3 SPF 5 Holes
1075'-1077' 3 SPF 5 Holes; 1019'-1021' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1019'-2021' 172,320 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 08/07/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/07/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 2	Water - Bbl 102	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 2	Water - Bbl 102	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/08/02

