

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.
30-007-20348

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Well No. 91	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740					
4. Well Location Unit Letter F : 2520.8 Feet From The North Line and 1411.8 Feet From The West Line Section 34 Township 32N Range 20E NMPM Colfax County					
10. Date Spudded 04/05/02	11. Date T.D. Reached 04/06/02	12. Date Compl. (Ready to Prod.) 07/01/02	13. Elevations (DF& R(B. RT, GR, etc.) 7939' (GL)	14. Elev. Casinghead 7939'	
15. Total Depth 2320'	16. Plug Back T.D. 2250'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Cable Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1165' - 2079' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	321'	11"	85 sx	None
5 1/2"	15.5	2269'	7 7/8"	234 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2114'	No

26. Perforation record (interval, size, and number) 2058'- 2060' 3 SPF 10 Holes 1876'- 1878' 3 SPF 5 Holes 1238'- 1240' 3 SPF 5 Holes, 1192'- 1194' 3 SPF 5 Holes 1165'- 1167' 3 SPF 5 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1165'- 2079' 63,810 lbs of 16/30 Brady Sand			

28. PRODUCTION							
Date First Production 08/08/02		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.</i>				Well Status (Prod. or Shut-in) <i>Prod.</i>	
Date of Test 08/08/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 5	Water - Bbl 146	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 5	Water - Bbl 146	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed **Shirley A. Mitchell** Title **Field Adm Specialist** Date: **08/15/02**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

OIL OR GAS SANDS	
T. Penn. "B"	T. Ojo Alamo
T. Penn. "C"	T. Kirtland-Fruitland
T. Penn. "D"	T. Pictured Cliffs
T. Leadville	T. Cliff House
T. Madison	T. Menefee
T. Elbert	T. Point Lookout
T. McCracken	T. Mancos
T. Ignacio Ortiz	T. Gallup
T. Granite	Base Greenhorn
T. Raton Top - 90'	T. Dakota
T. Vermejo - 1,861'	T. Morrison
T. Trinidad 2,100'	T. Todillo
T.	T. Entrada
T.	T. Wingate
T.	T. Chinle
T.	T. Permian
T.	T. Penn. "A"

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]