

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

WELL API NO.

30-007-20355

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

96

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter K : 1762.6 Feet From The South Line and 1393.8 Feet From The West Line

Section 25 Township 32N Range 20E NMPM Colfax County

10. Date Spudded

04/18/02

11. Date T.D. Reached

04/19/02

12. Date Compl. (Ready to Prod.)

07/10/02

13. Elevations (DF& R(B, RT, GR, etc.)

7667' (GL)

14. Elev. Casinghead

7667'

15. Total Depth

2065'

16. Plug Back T.D.

2028'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

920' - 1830' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	85 sx	None
5 1/2"	15.5	2037'	7 7/8"	268 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1892'	No

26. Perforation record (interval, size, and number)

1810' - 1812', 1815' - 1817', 1828' - 1830' 3 SPF 15 Holes
1773' - 1775' 3 SPF 5 Holes; 1397' - 1399' 3 SPF 5 Holes
978' - 980' 3 SPF 5 Holes; 920' - 922' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

920' - 1830' 121,740 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 08/09/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/09/02	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 24	Water - Bbl 85	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 160	Calculated 24- Hour Rate	Oil - Bbl N/A	Gas - MCF 24	Water - Bbl 85	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By: Gary Blundell	
Sold, used for fuel.							

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/19/02

