

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20356

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

97

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter C : 1227.9 Feet From The North Line and 1333.3 Feet From The West Line

Section 25 Township 32N Range 20E NMPM Colfax County

10. Date Spudded

04/20/02

11. Date T.D. Reached

04/21/02

12. Date Compl. (Ready to Prod.)

07/12/02

13. Elevations (DF& R(B, RT, GR, etc.)

7608' (GL)

14. Elev. Casinghead

7608'

15. Total Depth

2005'

16. Plug Back T.D.

2005'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s) of this completion - Top, Bottom, Name

920' - 1766' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	321'	11"	85 sx	None
5 1/2"	15.5	1974'	7 7/8"	269 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
					2 7/8"
					1829'
					No

26. Perforation record (interval, size, and number)

1753' - 1755' 3 SPF 10 Holes
1722' - 1724' 3 SPF 5 Holes; 1606' - 1608' 3 SPF 5 Holes
1348' - 1350' 3 SPF 5 Holes; 920' - 922' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
920' - 1766' 151,790 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 08/09/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing			Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/09/02	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 56	Water - Bbl 114
Flow Tubing Press.	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 56	Water - Bbl 114	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed: Shirley A. Mitchell Title: Field Adm Specialist Date: 08/19/02

