

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2043 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20357

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 56X	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter P : 691.1 Feet From The South Line and 1110.4 Feet From The East Line Section 23 Township 32N Range 20E NMPM Colfax County			
10. Date Spudded 04/21/02	11. Date T.D. Reached 04/22/02	12. Date Compl. (Ready to Prod.) 07/15/02	13. Elevations (DF& R(B. RT, GR, etc.) 7674' (GL)
14. Elev. Casinghead 7674'			
15. Total Depth 2095'	16. Plug Back T.D. 2052'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 932' - 1844' Vermejo Coals		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	85 sx	None
5 1/2"	15.5	2060'	7 7/8"	315 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	1893'	No			
26. Perforation record (interval, size, and number)					
1833'- 1835', 1842'- 1844' 3 SPF 10 Holes					
1806'- 1808' 3 SPF 5 Holes; 1787'- 1789' 3 SPF 5 Holes					
1680'- 1682' 3 SPF 5 Holes; 1522'- 1524' 3 SPF 5 Holes					
1466'- 1468' 3 SPF 5 Holes; 1041'- 1043' 3 SPF 5 Holes					
1015'- 1017' 3 SPF 5 Holes					
974'- 976', 981'- 983', 990'- 992' 3 SPF 15 Holes					
952'- 934', 945'- 947' 3 SPF 10 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					
932'- 1844'					
AMOUNT AND KIND MATERIAL USED					
142,460 lbs of 16/30 Brady Sand					

28. PRODUCTION							
Date First Production 08/11/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/11/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 95	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl 95	Oil Gravity - API - f(Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Gary Blundell	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/20/02

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

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(Attach additional sheet if necessary)

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