

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20359
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name VPR C		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____			8. Well No. 94		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. Pool name or Wildcat Stubblefield Canyon Raton -- Vermejo Gas		
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740					
4. Well Location Unit Letter K : 1363.0 Feet From The South Line and 1411.4 Feet From The West Line Section 24 Township 32N Range 20E NMPM Colfax County					
10. Date Spudded 04/17/02	11. Date T.D. Reached 04/18/02	12. Date Compl. (Ready to Prod.) 07/09/02	13. Elevations (DF& R(B, RT, GR, etc.) 7887' (GL)	14. Elev. Casinghead 7887'	
15. Total Depth 2325'	16. Plug Back T.D. 2282'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD	Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 1060' - 2088' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log. Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WRIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	328'	11"	85 sx	None
5 1/2"	15.5	2300'	7 7/8"	325 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
2078' - 2080' 3 SPF 10 Holes 2034' - 2036' 3 SPF 5 Holes; 1928' - 1930' 3 SPF 5 Holes 1854' - 1856' 3 SPF 5 Holes; 1686' - 1688' 3 SPF 5 Holes 1288' - 1290' 3 SPF 5 Holes; 1234' - 1236' 1249' - 1251' 3 SPF 10 Holes 1141' - 1143' 3 SPF 5 Holes; 1060' - 1062' 3 SPF 5 Holes			DEPTH INTERVAL 1060' - 2088'		
			AMOUNT AND KIND MATERIAL USED 185,530 lbs of 16/30 Brady Sand		
28. PRODUCTION					
Date First Production 08/11/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 30-N-95 PC Pump. Flowing gas up 5 1/2" Casing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/11/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 9
				Water - Bbl 158	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 26	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 9	Water - Bbl 158
				Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By Gary Blundell
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.					
Signature: <i>Shirley A. Mitchell</i> Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/19/02					

