

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20360
1. Type of Well: Oil Well ☐ Gas Well ☒ Other COALBED METHANE		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR C
4. Well Location Unit Letter O : 520.2 feet from the South line and 1516.5 feet from the East line Section 24 Township 32N Range 20E NMPM COLFAX County		8. Well No. 95
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7683' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompilation.

06/11/02 HES ran cement bond log TOC at surface.
06/30/02 HES perf'd 1st stage: 1866'-1868' 3 SPF 5 Holes
HES frac'd 1st stage: Pumped 2.4 bbls HCL acid with 10,240 lbs of 16/30 Brady sand at 8.8 bpm, ATP 2932 psi, ISIP 1366 psi.
HES perf'd 2nd stage: 1831'-1833' 3 SPF 5 Holes
HES frac'd 2nd stage: Pumped 4.8 bbls HCL acid with 40,010 lbs of 16/30 Brady sand at 8.8 bpm, ATP 3268 psi, ISIP 1996 psi.
HES perf'd 3rd stage: 1731'-1733' 3 SPF 5 Holes
HES frac'd 3rd stage: Pumped 3.6 bbls HCL acid with 30,030 lbs of 16/30 Brady sand at 8.8 bpm, ATP 2796 psi, ISIP 686 psi.
HES perf'd 4th stage: 1486'-1488' 3 SPF 5 Holes
HES frac'd 4th stage: Pumped 2.4 bbls HCL acid with 20,000 lbs of 16/30 Brady sand at 8.9 bpm, ATP 2347 psi, ISIP 81 psi
HES perf'd 5th stage: 1072'-1074' 3 SPF 5 Holes
HES frac'd 5th stage: Pumped 2.4 bbls HCL acid with 20,080 lbs of 16/30 Brady sand at 11.9 bpm, ATP 2613 psi, ISIP 136 psi.
HES perf'd 6th stage: 1030'-1032' 3 SPF 5 Holes
HES frac'd 6th stage: Pumped 2.4 bbls HCL acid with 20,010 lbs of 16/30 Brady sand at 8.7 bpm, ATP 3145 psi, ISIP 527 psi.
HES perf'd 7th stage: 906'-908' 3 SPF 5 Holes
HES frac'd 7th stage: Pumped 2.4 bbls HCL acid with 10,080 lbs of 16/30 Brady sand at 8.7 bpm, ATP 3408 psi, ISIP 1918 psi.
07/11/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/20/02
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY Ky E. John TITLE DISTRICT SUPERVISOR DATE 8/23/02
Conditions of approval, if any: