

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-007-20360

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR C

8. Well No.

95

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter O : 520.2 Feet From The South Line and 1516.5 Feet From The East LineSection 24 Township 32N Range 20E NMPM Colfax County

10. Date Spudded

04/15/02

11. Date T.D. Reached

04/16/02

12. Date Compl. (Ready to Prod.)

07/11/02

13. Elevations (DF& R(B. RT, GR. etc.)

7683' (GL)

14. Elev. Casinghead

7683'

15. Total Depth

2120'

16. Plug Back T.D.

2088'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

906' - 1868' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log. Epithermal Neutron Litho Density. Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	322'	11"	85 sx	None
5 1/2"	15.5	2097'	7 7/8"	314 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1923'	No

26. Perforation record (interval, size, and number)

1866' - 1868' 3 SPF 10 Holes; 1831' - 1833' 3 SPF 5 Holes
 1731' - 1733' 3 SPF 5 Holes; 1486' - 1488' 3 SPF 5 Holes
 1072' - 1074' 3 SPF 5 Holes; 1030' - 1032' 3 SPF 5 Holes
 906' - 908' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

906' - 1868'

150,450 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production

08/11/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

08/11/02

Hours Tested

24 hrs

Choke Size

Full 2"

Prod'n For

Test Period

Oil - Bbl

N/A

Gas - MCF

29

Water - Bbl.

163

Gas - Oil Ratio

N/A

Flow Tubing

Press.

Casing Pressure

84

Calculated 24-

Hour Rate

Oil - Bbl.

N/A

Gas - MCF

29

Water - Bbl

163

Oil Gravity - API - (Corr.)

N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: *Shirley A. Mitchell*

Printed Shirley A. Mitchell

Title Field Adm Specialist

Date: 08/20/02

