

Submit 3 Copies To Appropriate District
Office
District I
625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2940 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20365

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 102

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter A : 795 feet from the North line and 236 feet from the East line
Section 31 Township 32N Range 21E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7784' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐ ³*p2

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/08/03 HES ran cement bond log. Cement Top estimated at surface.

03/07/03 HES perf'd 1st stage: 1897'-1990' 3 SPF 08 Holes

HES frac'd 1st stage: Pumped 5.2 bbls HCL acid with 2,270 lbs of 20/40 Ottawa sand at 6.4 bpm, ATP 4,129 psi, ISIP 2,947 psi.

HES perf'd 2nd stage: 1882'-1884' 3 SPF 5 Holes

HES frac'd 2nd stage: Pumped 10.9 bbls HCL acid with 30,370 lbs of 20/40 Ottawa sand at 7.7 bpm, ATP 3,932 psi, ISIP 2,179 psi

HES perf'd 3rd stage: 1734'-1737' 3 SPF 8 Holes

HES frac'd 3rd stage: Pumped 3.9 bbls HCL acid with 4,030 lbs of 20/40 Ottawa sand at 7.5 bpm, ATP 3,971 psi, ISIP 3,127 psi

HES perf'd 4th stage: 1619'-1621' 3 SPF 5 Holes

HES frac'd 4th stage: Pumped 9 bbls HCL acid with 1,082 lbs of 20/40 Ottawa sand at 8.3 bpm, ATP 2,962 psi, ISIP 612 psi

HES perf'd 5th stage: 1560'-1562' 3 SPF 5 Holes

HES frac'd 5th stage: Pumped 22.8 bbls HCL acid with 11,290 lbs of 20/40 Ottawa sand at 8.0 bpm, ATP 3,956 psi, ISIP 2,658 psi

HES perf'd 6th stage: 1126'-1128' 3 SPF 5 Holes

HES frac'd 6th stage: Pumped 9.2 bbls HCL acid with 41,560 lbs of 20/40 Ottawa sand at 8.2 bpm, ATP 2,829 psi, ISIP 1,026 psi

HES perf'd 7th stage: 1084'-1086', 1098'-1100' 3 SPF 10 Holes

HES frac'd 7th stage: Pumped 20.0 bbls HCL acid with 30,730 lbs of 20/40 Ottawa sand at 10.1 bpm, ATP 3,922 psi, ISIP 1,214 psi.

03/13/03 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 03/25/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/31/03

Conditions of approval, if any: