

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

WELL API NO.	30-007-20367
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR A
8. Well No.	104
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	7734' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter N 568 feet from the South line and 1912 feet from the West line
Section 30 Township 32N Range 21E NMPM Colfax County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
MULTIPLE COMPLETION ☐	OTHER: ☐
OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/28/03 Spud in @ 3:15 a.m. Drill 11" surface hole to 340'. Ran 10 jts of 8 5/8", J-55, 24 ppf ST&C casing to 328'. Halliburton mixed and pumped 160 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 75 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Did not circulate at any time. Mixed and pumped 70 sks Midcon II PP down backside of casing. Cement reached top collar while pumping displacement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

01/29/03 Drill 7 7/8" hole to 340' - 2095'. Reached TD 2095'. MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", J-55, and 37 jts of 5 1/2", M-50, 15.5 ppf LT & C casing to 2069'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 35 psi, 290 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sk gilsonite, 2#/sk granulate, 6% salt and .1% Super CBL. Plug down @ 12:33 p.m. Circulated 19 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 01/31/03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/5/03
Conditions of approval, if any: