

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20375

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR C

8. Well No.

99

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter P : 1184 Feet From The South Line and 1263 Feet From The East Line

Section

19

Township

32N

Range

21E

NMPM

Colfax County

10. Date Spudded

01/18/03

11. Date T.D. Reached

01/19/03

12. Date Compl. (Ready to Prod.)

04/09/03

13. Elevations (DF&R(B. RT, GR, etc.)

7719' (GL)

14. Elev. Casinghead

7719'

15. Total Depth

2154'

16. Plug Back T.D.

2132'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1042' - 1907' Vermejo - Raton Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Epithermal Neutron Litho Density, Array Induction Linear Correlation, Gamma Ray, Caliper, CCL, Mud Log, After Frac and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	338'	11"	110 sx	None
5 1/2"	15.5	2144'	7 7/8"	300 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1947'	No

26. Perforation record (interval, size, and number)

1904' - 1907' 3 SPF 8 Holes;
1854' - 1856' 3 SPF 5 Holes;
1745' - 1747' 3 SPF 5 Holes;
1130' - 1132' 3 SPF 5 Holes;
1096' - 1098' 3 SPF 5 Holes;
1042' - 1044' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1042' - 1907'	143,940 lbs of 20/40 Ottawa Sand

PRODUCTION

28

Date First Production
05-06-03

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing

Well Status (Prod. or Shut-in)
Prod.

Date of Test
05-06-03

Hours Tested
24 hrs.

Choke Size
Full 2"

Prod'n For
Test Period

Oil - Bbl
N/A

Gas - MCF
33

Water - Bbl.
171

Gas - Oil Ratio
N/A

Flow Tubing
Press.

Casing Pressure
35 #

Calculated 24-
Hour Rate

Oil - Bbl.
N/A

Gas - MCF
33

Water - Bbl.
171

Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Jerry Colburn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature:

Shirley A. Mitchell

Printed Shirley A. Mitchell

Title Field Adm Specialist

Date: 05-13-03

