

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

WELL API NO.	30-007-20375
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter P 1184 feet from the South line and 1263 feet from the East line

Section 19 Township 32N Range 21E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7719' (GL)

7. Lease Name or Unit Agreement Name:

VPR C

8. Well No. 99

9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/18/03 Spud in @ 5:30 a.m. Drill 11" surface hole to 350'. Ran 11 jts of 8 5/8", J-55, 24 ppf ST&C casing to 337'. Halliburton mixed and pumped 110 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 40 psi with 6% salt, .3% gilsonite, 3% versaset, and 25# flocele per sack. Circulated 10 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

01/19/03 Drill 7 7/8" hole to 350' - 2154'. Reached TD 2154'. MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", J-55, and 37 jts of 5 1/2", M-50, 15.5 ppf LT & C casing to 1635'. Halliburton mixed and pump 20 bbls gel pre flush at 4 bpm at 15 psi, 300 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Plug down @ 2:03 p.m. Circulated 21 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 01/22/03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/24/03
Conditions of approval, if any: