

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20376

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR C

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

8. Well No. 100

9. Pool name or Wildcat

4. Well Location

Unit Letter L : 1549 feet from the South line and 762 feet from the West line
Section 20 Township 32N Range 21E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7668' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-30-03 HES ran cement bond log. TOC at 50'.

04-08-03 HES perf'd 1st stage: 1864' - 1866' 3 SPF 5 Holes (3' of coal)

HES frac'd 1st stage: Fracture treatment and 28,990 lbs of 20/40 Ottawa Sand, average pressure at 3,212 psi. Pressured out.

HES perf'd 2nd stage: 1848' - 1850' 3 SPF 5 Holes (3' of coal)

HES frac'd 2nd stage: Fracture treatment and 30,450 lbs of 20/40 Ottawa Sand, average pressure at 2,815 psi. Final ISIP at 720 psi.

HES perf'd 3rd stage: 1707' - 1709' 3 SPF 5 Holes (2' of coal)

HES frac'd 3rd stage: Fracture treatment and 20,540 lbs of 20/40 Ottawa Sand, average pressure at 2,342 psi. Final ISIP at 404 psi.

HES perf'd 4th stage: 1543' - 1545' 3 SPF 5 Holes (2' of coal)

HES frac'd 4th stage: Fracture treatment and 20,470 lbs of 20/40 Ottawa Sand, average pressure at 2,411 psi. Final ISIP at 265 psi.

HES perf'd 5th stage: 1101' - 1103', 1111' - 1113' 3 SPF 10 Holes (3' of coal)

HES frac'd 5th stage: Fracture treatment and 1930 lbs of 20/40 Ottawa Sand, average pressure at 4,231 psi. Screened out.

04-09-03 HES perf'd 6th stage: 1011' - 1013' 3 SPF 5 Holes (1' of coal)

HES frac'd 6th stage: Fracture treatment and 11,030 lbs of 20/40 Ottawa Sand, average pressure at 2,638 psi. Final ISIP at 716 psi.

04-11-03 Air clean out, installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 04/30/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/5/03

Conditions of approval, if any: