

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20377

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name VPR C									
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Well No. 101									
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas									
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740															
4. Well Location Unit Letter <u>I</u> : <u>1907</u> Feet From The <u>South</u> Line and <u>777</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>32N</u> Range <u>21E</u> NMPM Colfax County															
10. Date Spudded 01/16/03		11. Date T.D. Reached 01/17/03		12. Date Compl. (Ready to Prod.) 04/07/03		13. Elevations (DF& R(B. RT, GR, etc.) 7528' (GL)		14. Elev. Casinghead 7528'							
15. Total Depth 1950'		16. Plug Back T.D. 1885'		17. If Multiple Compl. How Many Zones? 		18. Intervals Drilled By 0 - TD		Rotary Tools Cable Tools NONE							
19. Producing Interval(s), of this completion - Top, Bottom, Name 884' - 1714' Vermejo - Raton Coals						20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, Gamma Ray, Caliper, CCL, Mud Log, and Acoustic Cement Bond Log						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23		343'		11"		110 sx		None					
5 1/2"		15.5		1904'		7 7/8"		255 sx							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		1759'		No	
26. Perforation record (interval, size, and number) 1712' - 1714' 3 SPF 5 Holes (4' of coal) 1694' - 1698' 3 SPF 5 Holes (8' of coal) 1565' - 1567' 3 SPF 5 Holes (2' of coal) 961' - 963', 969' - 971' 3 SPF 10 Holes (2' of coal) 939' - 941' 3 SPF 5 Holes (1' of coal) 884' - 886' 3 SPF 5 Holes (2' of coal)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 884' - 1714' AMOUNT AND KIND MATERIAL USED 178,080 lbs of 20/40 Ottawa Sand									
28. PRODUCTION															
Date First Production 04/26/03				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.							
Date of Test 04/26/03		Hours Tested 24 hrs.		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 1		Water - Bbl. 187		Gas - Oil Ratio N/A	
Flow Tubing Press.		Casing Pressure 160		Calculated 24-Hour Rate		Oil - Bbl. N/A		Gas - MCF 1		Water - Bbl. 187		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.												Test Witnessed By: Jerry Colburn			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.															
Signature: <u>Shirley A. Mitchell</u> Printed Shirley A. Mitchell Title Field Adm Specialist Date: 04-30-03															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash

T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. Raton Top - 0'_____
T. Morrison_____	T. Vermejo - 1,523'_____

T. Todilto	T. <u>Amindad</u> <u>1.752</u>
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology