

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St Frances  
Santa Fe, NM 87505

|                                                                                                                                                                                                                          |  |                                                                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                   |  | WELL/API NO.<br>20-007-20377                                                                        |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane                                                             |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>EL PASO ENERGY RATON, L.L.C.                                                                                                                                                                      |  | 6. State Oil & Gas Lease No.                                                                        |
| 3. Address of Operator<br>P.O. Box 190, Raton, NM 87740                                                                                                                                                                  |  | 7. Lease Name or Unit Agreement Name:<br>VPR C                                                      |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>1907</u> feet from the <u>South</u> line and <u>777</u> feet from the <u>East</u> line<br>Section <u>20</u> Township <u>32N</u> Range <u>21E</u> NMPM <u>Colfax</u> County |  | 8. Well No. <u>101</u>                                                                              |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>7528' (GL)                                                                                                                                                         |  | 9. Pool name or Wildcat                                                                             |

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/16/03 Spud in @ 9:00 p.m. Drill 11" surface hole to 350'. Ran 11 jts of 8 5/8", J-55, 24 ppf ST&C casing to 343'. Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 43 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 4 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

01/17/03 Drill 7 7/8" hole f/ 350' - 1950'. Reached TD 1950'. MIRU Schlumberger & log well. Ran 17 jts of 5 1/2", J-55, and 33 jts of 5 1/2", M-50, 15.5 ppf LT &C casing to 1414'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 30 psi, 255 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulate, 6% salt and .1% Super CBL. Plug down @ 6:30 a.m. on 01-18-03. Circulated 9 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 01/22/03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/24/03

Conditions of approval, if any: