

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO.	30-007-20378
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR E
8. Well No.	99
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	8592.6' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter H : 1391.9 feet from the North line and 885.1 feet from the East line
Section 5 Township 31N Range 19E NMPM COLFAX County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
MULTIPLE COMPLETION ☐	OTHER: Set 5" Liner with Hanger ☒
OTHER: ☐	

12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/19 - 8/20 Drill 8 3/4" hole from 6,492' - 6,824. Reached TD at 9:00 a.m. Blow hole clean.
POOH to log. First log Platform Express at 6,660'; second Dipole Sonic-Gamma Ray at 6,660'; and last F.M.I. at 6,660'.
08/22/02 Wash and ream out to 6,824'.
08/23/02 TIH with 10 jts, 5", 18#, L-80 flush joint casing and liner hanger on 3 1/2" drill pipe.
Set bottom of liner at 6,824'. Set liner hanger at 6,345'.
Halliburton mixed and pumped 100 sks Prem SD 300 cement with 35% SSA-1.5% CFR-3, 0.3% HALAD 344,
.3% Super CBL, and .1% HR-5 at 15.9 ppg. Bump plug 900 psi. Rebump to 1,500 psi. Plug held. Set packer.
Circulated 10 bbls of cement to surface.
08/24/02 TIH with 6 1/2" bit. Clean off liner top at 6,345'. Pressure test casing to 2,000 psi. Test OK.
Ran 71 jts 3 1/2" drill pipe. Clean out 5" casing rams and install 2 7/8" pipe rams. Tag cement at 6,707'.
Drill cement out to pump down plug at 6,779'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 08/26/02

Type or print name Donald R. Lankford Telephone No. (505) 445-6724
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/27/02
Conditions of approval, if any: