

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20378
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

7. Lease Name or Unit Agreement Name: VPR E

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane	8. Well No. 99
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat
3. Address of Operator P.O. Box 190, Raton, NM 87740	
4. Well Location Unit Letter H : 1391.9 feet from the North line and 885.1 feet from the East line Section 5 Township 31N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8592.6' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Second Intermediate Casing String** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/08 to Drill 8 3/4" hole from 2,742' - 6,379'. POOH to log.
08/12/02 MIRU Schlumberger. Logger's TD 6,388'. Ran Platform Express, Caliper, Wireline Video, Video Compass and Temperature Survey.
08/14/02 Ran 155 jts 7", 26#, N 80, LT&C casing with isolation casing packers in string. Set bottom casing at 6,478'. Top packer set at 3,801' - 3,781'. Bottom packer set at 3,907' - 3,927'.
08/15/02 Halliburton mixed and pumped 1st stage with 157 sks Prem cement with 37#/sk Silicalite, .5% Halco Gel, .2% HR-12, .1% Halad 413, .2% CFR2 at 12#/gal, 2.01 yield, at 5 bpm, 38 psi.
Pumped 2nd stage with 100 sks of casing packer inflation cement with .1% Super CBL, .3% CFR-3, .3% Halad 344, .1% WG-17 and 1% HR-5 at 15.4#/gal, 1.22 yield, 5 bpm, 18 psi.
Open DV tool at 3,509'.
Pumped 3^d stage with 207 sks Prem cement with same additives as 1st stage at 12#/gal, yield 2.01, 5 bpm, 32 psi. Patterson Wireline ran Temperature log. WOC.
Cement job #3 down 7" x 9 5/8" casing annulus. Pumped 100 sks of Prem cement with 2% Cacl2 and 60 sks of same cement as Stage 1 and 2 above. Patterson Wireline ran Temperature log. Estimated TOC at 1,300'.
Set 7" slips. ND 11" BOP and stack. Test to 2,500 psi. Test OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 08/16/02

Type or print name Donald R. Lankford Telephone No. (505) 445-6724
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/21/02
Conditions of approval, if any: