

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 20, 1955

(Date)

Denver, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

St. Louis Rocky Mountain

(Lease)

Carmack Drilling Company

(Contractor)

Well No. 6 in the SE SE 1/4 of Sec. 26

T. 31N, R. 22E, NMPM, Wildcat Pool, Colfax County County.

The Dates of this work were as follows: April 18, 1955

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3675'. Ran 10 3/4" casing at 508', cemented w/320 sacks cement. Ran 7" casing to 3029', cemented w/50 sacks cement. Core #1, 3051-3106', rec. 55'. Top of Dakota 3090'. Core #2, 3106-3161', rec. 55'. Core #3, 3161-331', rec. 22'. Core #4, 3183-3212', rec. 29'. Core #5, 3212-3267', rec. 55'. Core #6, 3267-3312', rec. 45'. Core #7, 3468-3487', rec. 19'. Core #8, 3487-3523', rec. 36'. Ran Schlumberger and Lane-Wells Logs. DST #1, 3358-92', tool open 3 hrs. SI 30 minutes, rec. 30' mud, FP 0#, SIP 740#. DST #2, 3665-75', tool open 2 hrs. SI 30 min. rec. 90' mud, FP 0, SIP 690#. Well was plugged in the following manner:

Set 50 sack cement plug 3080-3200'. Shot 7" casing off at 2451'. Ran Schlumberger. Set 30 sack cement plug at 2400-2500', set 10 sack cement plug at 490-508'. Set 10 sack cement plug, with marker, on top of surface casing. Rig released 4-16-55.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H. T. Roberts

Position District Superintendent

Representing Continental Oil Company

Address 816 Patterson Bldg., Denver, Colorado

PETROLEUM ENGINEER

(Title)

(Date)

NMOCC(3) HDR