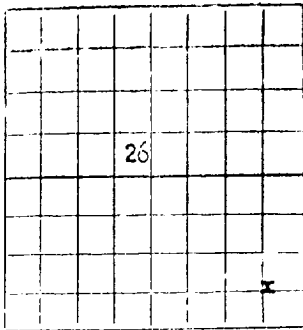




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company St. Louis Rocky Mountain & Pacific
(Company or Operator) (Lease)
Well No. 6, in SE 1/4 of SE 1/4, of Sec. 26, T. 30N, R. 22E, NMPM.
Wildcat Pool, Colfax County, County.
Well is 660 feet from South line and 660 feet from East line
of Section 26 If State Land the Oil and Gas Lease No. is
Drilling Commenced 3-24-1955 Drilling was Completed 4-16-1955
Name of Drilling Contractor Carmack Drilling Company
Address Mile High Center, Denver, Colorado
Elevation above sea level at Top of ~~XXXXXX~~ ground 6762 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from Dry to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SPOD	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	36#	N	16 joints	Baker			surface
7"	20#	N	76 "	Baker	2451		intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	508	320	Howco		
9"	7"	3028	50	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Q's. or Gals. used, interval treated or shot.)

Well Plugged and abandoned.
Result of Production Stimulation.
Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3100	3285	185	Dakota				
3285	3642	357	Morrison				
3642	3675	33	Entrada				
3675			Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 6, 1955
Company or Operator Continental Oil Company Address 316 Patterson Bldg., Denver, Colo.
Name Position or Title District Superintendent