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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-2404

13. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER <u>Dry hole</u>		
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		
				DIFF. RESVR. ☐		OTHER				
2. Name of Operator <u>Continental Oil Company</u>										
3. Address of Operator <u>Box 460 Hobbs, New Mexico</u>										
4. Location of Well										
UNIT LETTER <u>F</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM										
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>6N</u> RGE. <u>24E</u> NMMPM										
15. Date Spudded <u>12-6-71</u>		16. Date T.D. Reached <u>12-13-71</u>		17. Date Completion <u>12-13-71</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>4527' on</u>		19. Elev. Casinghead <u>-</u>		
20. Total Depth <u>1520'</u>		21. Plug Back T.D. <u>N/A</u>		22. If Multiple Comp., How Many <u>N/A</u>		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>N/A</u>								25. Was Directional Survey Made <u>no</u>		
26. Type Electric and Other Logs Run <u>GR-SNP</u>								27. Was Well Cored <u>yes</u>		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE <u>7 7/8"</u>	WEIGHT LB./FT. <u>24.41</u>	DEPTH SET <u>323'</u>	HOLE SIZE <u>9 7/8"</u>	CEMENTING RECORD <u>Cement - 150 sacks</u>		AMOUNT PULLED				
29. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD					
		<u>N/A</u>			SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) <u>N/A</u>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					<u>1520' to 1285'</u>	<u>50 sacks</u>				
					<u>1285' to 950'</u>	<u>50 sacks</u>				
					<u>950' to 250'</u>	<u>50 sacks</u>				
					<u>250' to surface</u>	<u>10 sacks</u>				
33. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By			
35. List of Attachments										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED <u>[Signature]</u>				TITLE <u>Admin Supervisor</u>			DATE <u>12-14-71</u>			

NMOC(5) - Santa Fe File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1242'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1498'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			San andres	1242	1498	256	
			Glorieta	1498'	1520'	22	