

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved by Budget Bureau No. 4-R355.5.

RECEIVED
JAN 17 1972
N 11 13340
CONSERVATION OF TRIBE NAME
FE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Continental Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460 Halls, New Mexico						8. FARM OR LEASE NAME Williams Federal A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 996' FSL and 1980' FEL of Sec 13 At top prod. interval reported below Same At total depth Same						9. WELL NO. 2	
14. PERMIT NO. plugged 1						12. COUNTY OR PARISH Graham	
DATE ISSUED 1						13. STATE New Mexico	
15. DATE SPUDDED 12-23-71		16. DATE T.D. REACHED 12-31-71		17. DATE COMPL. (Ready to prod.) 12-31-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4386.7' gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1285'		21. PLUG, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP and Dual Induction LL	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size 7 5/8"		Weight, lb./ft. 24 #		Depth Set (MD) 356'		Hole Size 9 7/8"	
Cementing Record Circ - 150 sacks		Amount Pulled		Size N/A		Depth Set (MD) N/A	
Packer Set (MD)		Screen (MD)		Sacks Cement*		Bottom (MD)	
Top (MD)		Size		Liner Record		Tubing Record	
31. PERFORATION RECORD (Interval, size and number) N/A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Plugs		Depth Interval (MD)		Amount and Kind of Material Used	
1280' to 1080'		50 sacks		810' to 610'		50 sacks	
540' to 320'		50 sacks		40' to surface		10 sacks	
33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED [Signature]	
TITLE Admin Supervisor		DATE 1-7-72					

*(See Instructions and Spaces for Additional Data on Reverse Side)

11 SENS-151-Durango, Colo File 27 1-7-72

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs and reports for the well and acreage being reported must be submitted for separate completions.

any and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and/or State laws.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. All attachments should be submitted in accordance with State laws and regulations. All attachments should be submitted in accordance with Federal requirements.

item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this drawing.
item 23 and 24: If this well is completed for separate use, indicate the intended use.

interval, or intervals, top(s), bottom(s) and name(s) for each additional interval to be separately examined. For each additional interval reported in item 33. Submit a separate page for each interval zone (multiple completion), so state in item 22, and item 24 show the producing well spaces on this form and in any attachments.

item 29: Attached supplemental records for this well should show the details of any multiple stage completion.

item 30: Submit a separate completion report (page) on this form, adequately identified, pertaining to such interval.

item 31: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage completion.

item 32: Submit a separate completion report (page) on this form, adequately identified, pertaining to such interval.

separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres			Cored 1040-1093, 1093-1105, 1170-1223	Glorieta	1262	