

OIL CONSERVATION DIVISION

P.O. BOX 2000

SANTA FE, NEW MEXICO 87501

NOV 02 1981

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
OIL CONSERVATION DIVISION

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

WELL COMPLETION OR RECOMPLETION REPORT AS SANTA FE

A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐

C. Name of Operator

Corona Oil Co

D. Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

E. Location of Well

WELL LETTER J LOCATED 2030 FEET FROM THE South LINE AND 2030 FEET FROM

East LINE OF SEC. 17 TWP. 11N RGE. 26E

7. Unit Agreement Name

8. Farm or Lease Name

Barbara

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. County

Guadalupe

6. Date Spudded 7/28/80 18. Date T.D. Reached 8/7/80 17. Date Compl. (Recompletion) 4775.0' GR 19. Elev. Casinghead 4775.0'

20. Total Depth 937' 21. Plug Back T.D. 22. If Multiple Complet., How Many 23. Intervals Drilled By Rotary Tools 0' - 937' Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

723' - 844' Not perforated. Holding for enhanced recovery (Steam Flood)

25. Was Directional Survey Made No

6. Type Electric and Other Logs Run

Gamma ray - Compensating Neutron

27. Was Well Cored

Yes

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	22'	11"	3 sacks	0
4 1/2"	11.6	941'	7 7/8"	320 sacks	0

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

10. TUBING RECORD

1. Perforation Record (Interval, size and number)

* Holding for enhanced recovery (Steam Flood)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production * Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) *

Date of Test Hours Tested Choke Size Prod. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-hour rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy

TITLE Agent

DATE 10-26-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of a log of electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 15 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Ertland-Frontland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Manfre _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elmerby _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tebb _____	T. Granite _____	T. Tuffite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Patada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Winitze _____	T. _____
T. Wolfcamp _____	T. _____	T. Canale _____	T. _____
T. Penn. _____	T. _____	T. Laramie _____	T. _____
T. Cienega (Group C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>723'</u> to <u>844'</u>	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>874'</u> to <u>937'</u> feet	Est. in excess of 50 GPM
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	22	22	Surface soil & gravel				
22	723	701	Shale & Sandstone				
701	844	143	Sandstone gray				
844	874	30	Shale				
874	937	63	Sandstone gray				