

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
DCR PETROLEUM CORPORATION
Address
4606 FM 1960 West, Suite 220, Houston, Texas 77069
Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
Change in Transporter of:
☒ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner: **RIO PETRO, LTD., 4835 LBJ Frwy., Ste. 635, Dallas, TX 75234**

II. DESCRIPTION OF WELL AND LEASE

Lease Name T-4 Enhanced Recovery Unit 1	Well No. 330	Pool Name, including Formation Wildcat, Chinle	Kind of Lease State, Federal or Fee State	Lease No. LG5209
Location Unit Letter N : 330 Feet From The S Line and 2310 Feet From The W Line of Section 8 Township 11N Range 26E , NMPM, Guadalupe County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

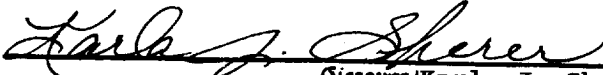
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251-1183
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N/A	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 17 Twp. 11N Rge. 26E	Is gas actually connected? N/A When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature) Karla J. Sherer

Operations Analyst

(Title)

2/28/86

(Date)

OIL CONSERVATION DIVISION

APPROVED **3-20** 19 **86**
BY 
TITLE **DISTRICT SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
8/8/80	*		866'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4777.0' GR	Santa Rosa								
Perforations					Depth Casing Shoe				
*SI: Holding for enhanced recovery (Steamflood)									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
10"	8-5/8"		29.5'		8				
7-7/8"	4 1/2"		368'		320				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size