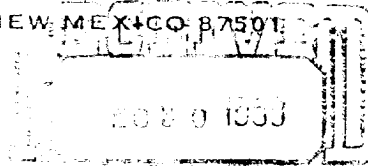


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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76



5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 5209	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Rio Petro, Ltd.	8. Farm or Lease Name Karen State
3. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234	9. Well No. 1
4. Location of Well UNIT LETTER N, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 11N RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4777.0' GR	12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Company changed their name

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Corona Oil Co. has changed their name to Rio Petro, Ltd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Agent DATE 12-28-83

APPROVED BY _____ TITLE _____ DATE 1-2-84

CONDITIONS OF APPROVAL, IF ANY:



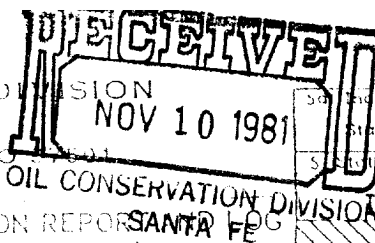
LTR



Job separation sheet

OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78



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WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐				2. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐				5. Form or Lease Name Karen-State	
c. Name of Operator Corona Oil Company				9. Well No. 1	
d. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234				10. Field and Pool, or Wildcat Wildcat	
e. Location of Well N 330 South 2310				12. County Guadalupe	
14. Date Spudded 8-8-80		16. Date T.D. Reached 8-12-80		18. Elevation (DE, RKB, RT, GK, etc.) 4777.0' GR	
15. Date Completed 8-8-80		17. Date Compl. (Ready for Prod.) 8-12-80		19. Elev. Casinghead 4777.0'	
20. Total Depth 866'		21. Plug Back T.D.		23. Intervals Drilled By 0' - 866'	
22. Producing Interval(s), of this completion - Top, Bottom, Name 771' - 834' Not perforated. Holding for enhanced recovery (Steam Flood)				25. Was Directional Survey Made No	
24. Type Electric and Other Logs Run Gamma ray - Compensating Neutron				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	29.5'	10"	8 sacks	0
4 1/2"	11.6	863'	7 7/8"	320 sacks	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) * Holding for enhanced recovery (Steam Flood)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production *		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) *
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Charles C. Joy</i>			TITLE Agent		DATE 11-5-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of oil spectral tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blincoy _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 771' to 834'	No. 2, from _____ to _____
No. 2, from _____ to _____	No. 3, from _____ to _____
No. 3, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	29.5'	29.5	Surface soil & gravel				
29.5'	771'	741.5	Shale & Sandstone				
771'	834'	63	Sandstone, gray				
834'	835'	1	Conglomerate, greenish gray				
835'	855'	20	Shale				
855'	865'	10	Siltstone, greenish gray				
865'	866'	1	Sandstone, gray				