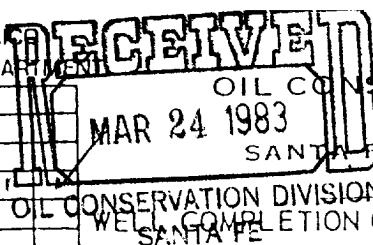


ENERGY AND MINERALS DEPARTMENT



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR	
TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name		8. Farm or Lease Name	
TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐	
Name of Operator		Corona Oil Co.		Address of Operator		4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		Location of Well		10. Field and Pool, or Wildcat		Wildcat	
C		800		North		1980		12. County		Guadalupe			
S. Date Spudded		8-16-80		16. Date T.D. Reached		8-20-80		17. Date Compl. (Ready to Prod.)		12-15-81		18. Elevations (DF, RKB, RT, GR, etc.)	
4746.0'		19. Elev. Casinghead		4746.0'		20. Total Depth		840'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		0 - 840'		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
gamma ray, compensating neutron, carbon oxygen		27. Was Well Cored		Yes		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
710' - 736' 104 sh.		740' - 758' 72 sh.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		33. PRODUCTION		Date First Production	
10-11-82		24		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	
0		0		62		0		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)		4. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Charles Wilkerson	
5. List of Attachments		b. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		Charles C Joy		TITLE		Agent		DATE	
3-21-83													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division no later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kitland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Monefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 709' to 736' _____
 No. 2, from 740' to 758' _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 793' to 802' _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	25'	25	Surface soil & gravel				
25'	705'	680	Shale & sandstone				
705'	707'	2	Conglomerate green				
707'	736'	29	Sandstone gray				
736'	740'	4	Shale gray				
740'	758'	18	Sandstone gray				
758'	779'	21	Shaly sandstone gray				
779'	802'	23	Sandstone gray				
802'	803'	1	Siltstone gr. gray				
803'	807'	4	Sandstone gray				
807'	808'	1	Conglomerate gr. gray				
808'	810'	2	Shale gr. gray				
810'	839'	29	Shale				
839'	840'	1	Sandstone gray				