

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PUBLIC LANDS EXPLORATION COMPANY, INC.	8. Farm or Lease Name JEANNE
3. Address of Operator 4835 LBJ FREEWAY, SUITE 635, DALLAS, TEXAS 75234	9. Well No. 1
4. Location of well UNIT LETTER <u>C</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>11N</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4746.0' GR	12. County Guadalupe

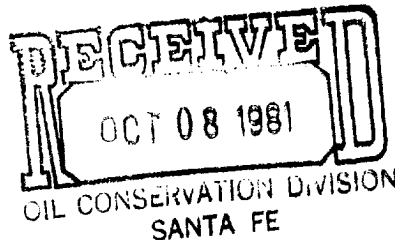
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12" hole at 9:00 a.m. 8/16/80 (TD 25'). Ran 25' of 8 5/8" 23# J-55 casing and cemented with 5 sacks of neat cement containing 2% calcium chloride from TD to surface. Drilled well to 840' TD with a 7 7/8" bit. Ran 842 of 4 1/2" 11.6# K-55 casing and cemented as follows: Pumped 20 bbls of gelled 2% KCl water containing 1 gal. of marflo and followed with 5 bbls of fresh water. Pumped 160 sacks of class "H" cement containing 0.5% Halad-9 and followed with 160 sacks of class "H" containing 2% calcium chloride. Circulated cement.

Cored well as follows: 694' - 720'; 720' - 745'; 745' - 755'; 755' - 781'; 781' - 802' and 802' - 813'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Charles C Joy TITLE Agent DATE 9/30/81

APPROVED BY Cork [Signature] TITLE CCIST DATE 10-9-81

CONDITIONS OF APPROVAL, IF ANY: