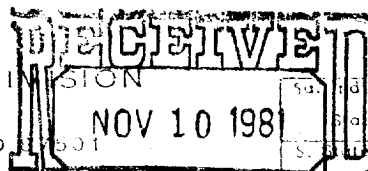


OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

10. TYPE OF WELL OIL ☐ GAS ☐ DRY ☐ OTHER ☒ P&A		7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☐		8. Farm or Lease Name Jeanne					
c. Name of Operator Public Lands Exploration Co., Inc.		9. Well No. 2					
d. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		10. Field and Pool, or Wildcat Wildcat					
e. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM <u>North</u> <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>11N</u> RSE. <u>26E</u>		12. County Guadalupe					
15. Date Spudded 8-22-80	18. Date T.D. Reached 8-26-80	17. Date Comp. (Ready to Prod.) 11-13-80	19. Elev. Casinghead 4771.0'				
16. Total Depth 899'	21. Plug Back T.D.	22. If Muddy, or Chalky, How Muddy	23. Intervals Drilled By Rotary Tools Cable Tools 0' - 899'				
24. Producing interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No				
26. Type Electric and Other Logs Run			27. Was Well Cored Yes				
28. CASING RECORD (Attach all strings run in well)							
CASING SIZE 8 5/8"	WEIGHT LBS./FT. 23	DEPTH SET 25'	HOLE SIZE 12"	CEMENTING RECORD 5 sacks	AMOUNT PULLED 0		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
30. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
			DEPTH INTERVAL				
			AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION							
Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) P&A		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Charles C Joy</u>		TITLE <u>Agent</u>		DATE <u>11-5-81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the DWR on or later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Farland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Medito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chula _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Osage (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 752' to 848'	No. , from _____ to _____
No. 2, from _____ to _____	No. , from _____ to _____
No. 3, from _____ to _____	No. , from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water is in flow.

No. 1, from 778' to 781' feet	Est. in excess of 30 GPM
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	25'	25	Surface soil & gravel				
25'	752'	727	Shale & Sandstone				
752'	848'	96	Sandstone, gray				
848'	869'	21	Shale				
869'	899'	30	Sandstone, gray				