

OIL CONSERVATION DIVISION NOV 20 1981

P.O. BOX 2888

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☒ Fee ☐

2. State Oil & Gas Lease No.
IG 5209

3. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P&A

4. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
Karen-State

5. Name of Operator
Public Lands Exploration Co., Inc.

6. Address of Operator
4835 LBJ Freeway, Suite 635, Dallas, Texas 75224

7. Location of Well

9. Well No.
2

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 17 T. 11N R. 26E

11. County
Guadalupe

12. Date Spudded 9/5/80 13. Date T.D. Reached 3/14/80 14. Date Comm. (Ready to Prod.) 2/2/81 15. Production (OP, R&A, PT, GA, etc.) 4302.0' GR 16. Elev. Casinghead 4802.0'

17. Total Depth 944' 18. Plug Back T.D.

19. Intervals Drilled By
Rotary Tools 0' - 944' Cable Tools

20. Producing Interval(s), or this completion - Top, Bottom, Name

21. Was Directional Survey Made
No

22. Type Electric and Other Logs Run

23. Was Well Cored
Yes

24. CASING RECORD (Report on strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	25'	11"	5 sacks	0

25. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCALEN
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26. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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27. Perforation Record (Interval, size and number)

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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29. PRODUCTION

30. Date First Production P&A Production Method (Flowing, gas lift, pumping - Size and type pump)

31. Well Status (Prod. or Shut-in)
P&A

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

33. Test Witnessed By

34. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Roy TITLE Agent DATE 11/5/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division at later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Fairland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Longlee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tebb _____	T. Granite _____	T. Goshute _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 803' to 888'	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 861' to 888' feet	No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet	No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet	No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet	No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	25'	25	Surface soil & gravel				
25'	803'	778	Shale & Sandstone				
778'	888'	110	Sandstone, gray				
888'	890'	2	Conglomerate, greenish gray				
890'	920'	30	Shale				
920'	944'	24	Sandstone, gray				