

DISTRIBUTION

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form O-105
Revised 11-4-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10 1081

5a. Indicate Type of Lease
State ☐ Fee ☒

5b. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
O'Connell

9. Well No.
6

10. Field and Pool, or Without
Wildcat

11. County
Guadalupe

12. Date Studied
8/3/80

13. Date P&A Report
8/10/80

14. Date P&A Report
9/10/80

15. Date P&A Report
4480.0' GR

16. Date P&A Report
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ILLEGIBLE

1a. TYPE OF WELL
Oil ☐ Gas ☐ Other ☐ P&A

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ OTHER ☐

2. Name of Operator
Public Lands Exploration Co., Inc.

3. Address of Operator
4835 LBJ Freeway, Suite 635, Dallas, Texas 75264

4. Location of Well
UNIT LETTER M LOCATED 500 FEET FROM THE South 900 FEET FROM West LINE OF SEC. 10 T11N R25E S4480.0' GR 4480.0' 0' - 500'

15. Date studied
8/3/80

16. Date P&A Report
8/10/80

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9/10/80

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4480.0' GR

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SIGNED Charles C Joy

TITLE Agent

DATE 11/16/81

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the . In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on water find, where six copies are required. See Rule 11-1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cgo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Portland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Redilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Thule _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 323' to 325'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 109' to 144' feet.	Est. at 20-30 GPM
No. 2, from 392' to 411' feet.	Est. at 75-100 GPM
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	28'	28	Surface Soil & Gravel				
28'	322'	294	Shale & Sandstone				
322'	324'	2	Sandstone				
324'	325'	1	Conglomerate, grn-gray				
325'	340'	15	Shale				
340'	341'	1	Conglomerate, gray				
341'	411'	70	Shale & Siltstone				
411'	428'	17	Sandstone				
428'	439'	11	Conglomerate, gray				
439'	444'	5	Shale				