

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
L 6331

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

3. Name of Operator

Corona Oil Co.

4. Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

5. Location of Well

SECTION LETTER A LOCATED 512 FEET FROM THE North LINE AND 832 FEET FROM

East LINE OF SEC. 15 TWP. 11N R. 25E

12. County

Guadalupe

6. Date Spudded 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DE, RAB, RT, GR, etc.) 19. Elev. Casinghead

2/24/81 2/28/81 5/2/81 4571.9' GR 4571.9'

7. Total Depth 21. Plug back T.D. 22. Interval to Compl. (How Many) 23. Intervals Drilled By Rotary Tools Cable Tools

510' 0' - 510'

8. Producing Interval(s), of this completion - Top, bottom, name

396' - 468' O'Connell Sand

25. Was Directional Survey Made

No

9. Type Electric and Other Logs Run

Gamma ray - Compensating neutron

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	30'	11"	12 sacks	0
4 1/2"	11.6	515'	7 7/8"	240 sacks	5'

10. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

11. Perforation Record (Interval, size and number)

397' - 410' 4 sh/ft
415' - 425' 4 sh/ft
430' - 440' 4 sh/ft
445' - 468' 4 sh/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

12. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Pumping

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/19/81	24			0	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

13. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Charles Wilkerson

14. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles C Joy

TITLE

Agent

DATE

11/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3b through 3d shall be repeated for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cajo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Highland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qute _____
T. Glerieta _____	T. McKee _____	Past Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tebb _____	T. Granite _____	T. Medito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Contrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Tlingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Hiale _____	T. _____
T. Penn. _____	T. _____	T. Veridian _____	T. _____
T. Chico (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES.

No. 1, from 396' to 468' No. 1, from _____ to _____

No. 2, from _____ to _____ No. 2, from _____ to _____

No. 3, from _____ to _____ No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include date on rate of water intake and elevation to which water rose in hole.

No. 1, from 170' to 174' feet Est. at 2 GPM

No. 2, from 270' to 272' feet Very small amount

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	30'	30	Surface soil & Gravel				
30'	396'	366	Shale & Sandstone				
396'	468'	72	Sandstone, gray				
468'	471'	3	Conglomerate, grn-gray				
471'	510'	39	Shale				