

OIL CONSERVATION DIVISION

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.R.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
ADMINISTRATIVE OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASMAR 21 1982
OIL CONSERVATION DIVISION
SANTA FE

Corona Oil Co.

Address

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Changing lease name and well number as area was unitized.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
O'Connell Ranch Unit	7	Wildcat Santa Rosa	State, Federal or Fee Unitized	

Location

Unit Letter A ; 512 Feet From The North Line and 832 Feet From The EastLine of Section 15 To ship 11N Range 25E , NMPM, Guadalupe County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

None

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rge.
A	15	11N	25E

Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
X							

Date Spudded

2-24-81

Date Compl. Ready to Prod.

5-2-81

Total Depth

510'

F.B.T.D.

Elevations (DF, FKB, RT, CR, etc.)

4571.9' GR

Name of Producing Formation

Santa Rosa

Top Oil/Gas Pay

Tubing Depth

433'

Perforations

397'-410'; 415'-425'; 430'-440'; 445'-468'

Depth Casing Shoes

509'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	30'	12
7 7/8"	4 1/2"	509'	240
	2 3/8"	433'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Charles C. Joy
(Signature)

Agent

3/12/82

(Date)

OIL CONSERVATION DIVISION

APPROVED

3-30

18 8C

BY

Carl W. Long

TITLE

PETROLEUM GEOLOGIST

This form is to be filed in compliance with N.M.S. 1-1-1.

If this is a request for allowables for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depths of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out ONLY Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filled for each pool in multiple.