

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 6331

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Corona Oil Co.

3. Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

4. Location of Well

UNIT LETTER A LOCATED 519 FEET FROM THE North LINE AND 506 FEET FROM

LINE East LINE OF SEC. 15 TWP. 11N R. 25E

15. Date Spudded 11/14/80 16. Date T.D. Reached 11/15/80 17. Date Compl. (Ready to Prod.) 5/2/81 18. Licensors (DF, RKB, RT, GR, etc.) 4582.0' GR 19. Elev. Casinghead 4582.0'

20. Total Depth 515' 21. Plug Back T.D. 22. If Multiple Completions, How Many 23. Intervals Cased By 0' - 515' 24. Rotary Tools Cable-Tools

24. Producing Interval(s), of this completion - Top, bottom, Name

415' - 476' O'Connell Sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma ray - Compensating neutron

27. Was well Cored

No

28. CASING RECORD (See list of strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	30'	11"	14 sacks	0
4 1/2"	11.6	512'	7 7/8"	240 sacks	0

29. LINER RECORD

SIZE	TOP	FROM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

415' - 439' 4 sh/ft
442' 4 sh/ft
445' - 457' 4 sh/ft
459' - 475' 4 sh/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Pumping

Producing

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/20/81	24			0	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Charles Wilkerson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy

TITLE Agent

DATE 11/16/81

INSTRUCIÓNS

This form is to be filed with the appropriate District Office of the Division not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Manefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Paint Locomot _____	T. Hilbert _____
T. Grubburg _____	T. Montoya _____	T. Marcos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. G. Hop _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Illinenty _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tuba _____	T. Guente _____	T. T. dilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. E. trada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Wagate _____	T. _____
T. Wolfcamp _____	T. _____	T. Canile _____	T. _____
T. Penn _____	T. _____	T. Pennian _____	T. _____
T. C. Leo (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SALES OR ZONES

415' 476'

No. 1, from.....to.....	No. 4 from.....to.....
No. 2, from.....to.....	No. 5 from.....to.....
No. 3, from.....to.....	No. 6 from.....to.....

IMPORTANT WATER SANDS

to get data on rate of water inflow and elevation to watch water rise in 20'.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	30'	30	Surface soil & Gravel				
30'	415'	385	Shale & Sandstone				
415'	476'	61	Sandstone, gray				
476'	515'	39	Shale				