

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 21 1982

OIL CONSERVATION DIVISION
SANTA FE

Corona Oil Co.,

Address
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well ☐ re-entry ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Changing lease name and well number as
area was unitized.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Connell Ranch Unit	Well No. 10	Pool Name, including Formation Wildcat Santa Rosa	Kind of Lease State, Federal or Fee Unitized	Lease No.
Location				
Unit Letter A	519	Feet From The North	Line and 506	Feet From The East
Line of Section 15	To Township 11N	Range 25E	NMPM, Guadalupe	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15	Twp. 11N	Rge. 25E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded 11-14-80	Date Compl. Ready to Prod. 5-2-81	Total Depth 515'	P.B.T.D.
Elevations (D.F., R.K.B., RT, GR, etc.) 4582.0 GR	Name of Producing Formation Santa Rosa	Top Oil/Gas Pay	Tubing Depth 429'
Perforations 415-439; 442'; 445-457'; 459-475'			Depth Casing Shoe 512'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	30'	14
7 7/8"	4 1/2"	512'	240
	2 3/8"	429'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Charles C. Roy
(Signature)

Agent

3/12/82

OIL CONSERVATION DIVISION

APPROVED 3-30, 19 82

BY Carl J. Hines

TITLE REGIONAL COORDINATOR

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviating
tests taken on the well in accordance with RULE 11.1.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner.