

PETROLEUM AND MINERAL RESOURCES DEPARTMENT	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-75

NOV 20 1981

6a. Indicate Type of Lease  
State  Fee

6. State Oil & Gas Lease No.  
L 6201

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DEVELOP OR REDEVELOP A WELL OR TO DEVELOP A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO PRODUCE INFORMATION REPORT FOR WELLS ON OIL AND GAS.

OIL WELL  GAS WELL  OTHER

Name of Operator  
Corona Oil Co.

Address of Operator  
4835 LBJ Freeway, Suite 635, Dallas, Texas 75224

Location of Well  
UNIT LETTER A 519 FEET FROM THE North LINE AND 506 FEET FROM

THE East LINE, SECTION 15 TOWNSHIP 11N RANGE 25E RMPM.

11. Elevation (for water level, etc.)  
4532.0' GR

7. Unit Agreement Name

8. Farm or Lease Name  
State

9. Well No.  
13

10. Field and Pool, or Wildcat  
Wildcat

11. County  
Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMPLETED DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Company changed their name

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered hole 11/14/80 and cleaned well out to 515'. Set 8 5/8" 24# casing at 30' and cemented with 14 sacks of neat cement from 30' back to surface. Reamed hole to 7 7/8" from 30' to 515' TD. Ran 512' of 4 1/2" 11.6# K-55 casing and cemented as follows: Pumped 40 bbls. of 5% KCl gelled water containing 2 gals. of Marflo. Pumped 120 sacks of Class "H" cement containing 0.5% Haled-9 and followed with 120 sacks of Class "H" cement containing 2% calcium chloride. Circulated out 80 sacks of cement. Centralizers installed at 414', 459' and 492'. Pressure tested casing to 600. psig and casing held.

NOTE: Public Lands Exploration Co., Inc. changed their name to Corona Oil Co.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO Charles E. Joy Agent DATE 11/15/81  
Carl W. Wozniak

APPROVED BY TITLE PETROLOGICAL GEOLOGIST DATE 11-25-81

CONDITIONS OF APPROVAL, IF ANY: