

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501 NOV 02 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

NO. 97 COVER RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
1G 8735

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P & A		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Public Lands Exploration Co., Inc.		Cindy - State	
3. Address of Operator		4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		9. Well No.	
4. Location of Well		UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 16 TWP. 11N RGE. 26E		10. Field and Pool, or Wildcat	
11. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1/6/81		1/10/81		4748.7' GR	
18. Elevations (DF, R&B, RT, GR, etc.)		19. Elev. Casinghead		4748.7'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
850'				23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		No	
26. Type Electric and Other Logs Run		27. Was Well Cored		Yes	
28. CASING RECORD (List all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	SOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	30'	11"	10 sacks	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production	Production Method (Flooding, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
P&A				P&A	
Date of Test	Hours Tested	Choke Size	Flowin. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Charles C Joy		TITLE Agent		DATE 10-25-81	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blaineby _____	T. Gr. Wash _____
T. Pubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Selfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

7. Gjo Alamo _____	T. Penn. "B" _____
7. Kertland-Fruitland _____	T. Penn. "C" _____
7. Pictured Cliffs _____	T. Penn. "D" _____
7. Cliff House _____	T. Leadville _____
7. Menefee _____	T. Madison _____
7. Point Lookout _____	T. Elbert _____
7. Mancos _____	T. McCracken _____
7. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
7. Dakota _____	T. _____
7. Morrison _____	T. _____
7. Todilto _____	T. _____
7. Intrada _____	T. _____
7. Vingate _____	T. _____
7. Chinle _____	T. _____
7. Lerman _____	T. _____
7. Penn. "A" _____	T. _____

OIL OR GAS SALES OR ZONES

No. 1, from 275' to 293' No. 2, from to
No. 2, from to No. 3, from to
No. 3, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	75'	to	95	feet	Est. at approx. 5 GPM
No. 2, from	375'	to	380	feet	from all four zones.
No. 3, from	430'	to	435'	feet	See below for heavy water
No. 4, from	510'	to	530	feet	zone.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	30	30	Surface soil & gravel
30	751	721	Shale & Sandstone
751	803	52	Sandstone gray
803	830	27	Shale
* 830	850	20	Sandstone gray
* Note: Estimated water production is approximately 30 GPM.			