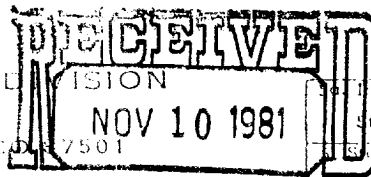


OIL CONSERVATION DIVISION

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501



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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SANTA FE

Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OFF. RESER. ☐ OTHER ☐		8. Farm or Lease Name Karen-State	
3. Name of Operator Public Lands Exploration Co., Inc.		9. Well No. 4	
4. Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		10. Field and Pool, or Wildcat Wildcat	
5. Location of Well UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM		11. County Guadalupe	
6. West LINE OF SEC. 16 TWP. 11N RSE 26E	12. Date Spudded 5/10/81	13. Date T.D. Reached 4/18/81	14. Date Compl. (Ready to Prod.) 11/5/81
15. Total Depth 900'	16. Plug Back T.D.	17. Multiple Complet. How Many	18. Elevation (D.P., R.B., N.F., GR, etc.) 4766.0' GR
19. Producing Interval(s), of this completion		20. Bottom, Name	21. Elev. Casinghead 4766.0'
22. Type Electric and Other Logs Run Gamma ray- Neutron		23. Was Directional Survey Made No	
24. Type Electric and Other Logs Run Gamma ray- Neutron		25. Was Well Cored Yes	
26. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 23	DEPTH SET 27'	HOLE SIZE 11"
CEMENTING RECORD 8 sacks		AMOUNT PULLED 0	
27. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
28. TUBING RECORD		29. SCREEN	
SIZE	DEPTH SET	PACKER SET	
30. PERFORATION RECORD (Interval, size and number)			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
32. PRODUCTION			
Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in) P&A			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
33. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
34. List of Attachments			
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Charles C Joy		TITLE Agent	
DATE 11/5/81			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Fairland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Monfée _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Gleneta _____	T. McKee _____	East Greenhorn _____	T. Granite _____
T. Paddeck _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Modito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Ingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 722' to 846'	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 250' to 263' feet	No. 1, from _____ to _____ feet
No. 2, from 870' to 900' feet	No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet	No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet	No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	27'	27	Surface soil & gravel				
27'	733'	706	Shale and Sandstone				
733'	846'	113	Sandstone, Gray				
846'	870'	24	Shale				
870'	900'	30	Sandstone				