

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 24 1983

OIL CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR	
TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER		7. Unit Agreement Name			
TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER	
Name of Operator		Corona Oil Company		Address of Operator		4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		Location of Well		8. Farm or Lease Name		Jeanne	
UNIT LETTER		C		LOCATED		800		FEET FROM THE		North		LINE AND	
West		LINE OF SEC.		17		TWP.		11N		RGE.		26E	
DATE		5-19-81		DATE T.D. Reached		5-29-81		DATE Compl. (Ready to Prod.)		12-16-81		18. Elevations (DF, RKB, RT, GR, etc.)	
Total Depth		875'		21. Plug Back T.D.		844'		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
Producing Interval(s), of this completion - Top, Bottom, Name		726' - 756' & 759' - 762' O'Connell Sand		25. Was Directional Survey Made		Yes		27. Was Well Cored		Yes			
Type Electric and Other Logs Run		Gamma ray, Compensating neutron, Carbon oxygen		CASING RECORD (Report all strings set in well)									
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled			
8 5/8"		23		27 3/4'		11"		7 sacks		0			
4 1/2"		11.6		844'		7 7/8"		320 sacks		0			
LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD	
Perforation Record (Interval, size and number)		727' - 756' 4 sh/ft.		760 1/2' - 770 1/2' 4 sh/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Pumping		Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	
10-13-82		24						0		0		52	
Low Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By		Charles Wilkerson							
List of Attachments													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED		Charles C Joy		TITLE		Agent		DATE		3-21-83			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 726' _____ to _____ 756' _____	No. 4, from _____ to _____
No. 2, from _____ 759' _____ to _____ 762' _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from _____ 60' _____ to _____ 65' _____ feet	Est. 1 GPM
No. 2, from _____ 198' _____ to _____ 205' _____ feet	Est. 3 GPM
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	28'	28	Surface soil & gravel				
28'	709'	681	Shale & sandstone				
709'	712'	3	Conglomerate gr. gray				
712'	726'	14	Siltstone & sandstone				
726'	756'	30	Sandstone gray				
756'	759'	3	Shale gray				
759'	820'	61	Sandstone gray				
820'	824'	4	Conglomerate gray				
824'	825'	1	Conglomerate gr. gray				
825'	866'	41	Shale				
866'	875'	9	Sandstone gray				