

RECEIVED		OIL CONSERVATION DIVISION	
MAR 24 1983		P. O. BOX 2088	
SANTA FE		SANTA FE, NEW MEXICO 87501	
OIL CONSERVATION DIVISION			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Form or Lease Name	
TYPE OF COMPLETION		Jeanne	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
Name of Operator		4	
Corona Oil Company		10. Field and Pool, or Wildcat	
Address of Operator		Wildcat	
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234			
Location of Well			
LETTER C LOCATED 635 FEET FROM THE North LINE AND 2145 FEET FROM		12. County	
West LINE OF SEC. 17 TWP. 11N RGE. 26E		Guadalupe	
Date Spudded 10-10-81		16. Date T.D. Reached 10-15-81	
17. Date Compl. (Ready to Prod.) 10-16-81		18. Elevations (DF, RKB, RT, GR, etc.) 4763.0' GR	
19. Elev. Casinghead 4763.0'			
Total Depth 764'		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools	
0' - 764'			
Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
723' - 764' O'Connell Sand			
Type Electric and Other Logs Run		27. Was Well Cored	
Gamma ray & Compensating neutron		No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	51	26'	12 1/4"	9 sacks	0'
5 1/2"	17	728'	8 5/8"	320 sacks	4'

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open hole 724' - 764'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Pumping		Producing	
to First Production	to of Test	Hours Tested	Choke Size
10-14-82	24	24	
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
0	0	0	66
Gas - Oil Ratio			
0			
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
			Charles Wilkerson
List of Attachments			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Agent DATE 3-22-83

[illegible]

state land, where six copies are required. See 1141.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 723' to 764' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		591	to	595	feet	Est. 1 GPM
No. 2, from			to		feet	
No. 3, from			to		feet	
No. 4, from			to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	26'	26	Surface soil & gravel				
26'	701'	675	Shale & sandstone				
01'	703'	2	Conglomerate				
03'	723'	20	Siltstone				
23'	764'	41	Sandstone				