

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
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Page 1

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FILE	<input checked="" type="checkbox"/>
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OPERATOR	<input type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>
OIL	<input type="checkbox"/>
GAS	<input type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
DCR PETROLEUM CORPORATION

Address
4606 FM 1960 West, Suite 220 , Houston, TX 77069

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas	Other (Please explain)
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		

If change of ownership give name and address of previous owner Rio Petro, Ltd., 4385 LBJ Frwy., Ste. 635, Dallas, TX 75234

II. DESCRIPTION OF WELL AND LEASE

Lease Name T-4 Enhanced Recovery Unit	Well No. 6	Pool Name, including Formation Wildcat, Chinle	Kind of Lease State, Federal or Fee/Pee	Lease No. N/A
Location Unit Letter <u>C</u> : <u>965</u> Feet From The <u>N</u> Line and <u>2145</u> Feet From The <u>W</u> Line of Section <u>17</u> Township <u>11N</u> Range <u>26E</u> , NMPM, <u>Guadalupe</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251-1183
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>17</u> Twp. <u>11N</u> Rge. <u>26E</u>	Is gas actually connected? <u>N/A</u> When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Laura J. Scher
(Signature)
Operations Analyst
(Title)
2/28/86
(Date)

OIL CONSERVATION DIVISION

APPROVED 3-20, 19 86
BY _____
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X							
Date Spudded 11/19/81	Date Compl. Ready to Prod. *	Total Depth 758'			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 4753.0' GR	Name of Producing Formation Santa Rosa	Top Oil/Gas Pay			Tubing Depth				
Perforations *SI: Holding for enhanced recovery project (Steamflood)							Depth Casing Shoe 719'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12½"		10-3/4"		27'			8		
8-5/8"		5½"		719'			252		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size